



MINUTES

THURSDAY, NOVEMBER 14, 2019

Regular Meeting

The Honorable Planning Commission of the County of Humboldt met in a regular meeting on the above date within the Humboldt County Courthouse, Eureka, California. The minutes of this meeting were approved on Thursday, January 9, 2020 with the vote as shown below.

A Motion was made by Commissioner McCavour and Seconded by Commissioner Newman:

AYES: Commissioners: Newman, Bongio, McCavour and O'Neill

ABSENT: Commissioners: Levy and Mitchell



Suzanne Lippre
Deputy Clerk of the Planning Commission



John H. Ford
Secretary of the Planning Commission

PLANNING COMMISSION

Alan Bongio
First District - Vice-Chair
Robert Morris
Second District - Chair
Noah Levy
Third District
Mike L Newman
Fourth District
Peggy O'Neill
Fifth District
Brian Mitchell
At-Large
Melanie McCavour
At-Large



COUNTY STAFF

JOHN H. FORD
Director, Planning and Building

**PLANNING COMMISSION
COUNTY OF HUMBOLDT**

825 Fifth Street
Board of Supervisors Chambers
Eureka, California

ACTION SUMMARY

Thursday, November 14, 2019

4:00 PM

Special Meeting

Notice Regarding Public Comment:

A. CALL TO ORDER / SALUTE TO FLAG

Chair Morris called the meeting to order at 4:00 p.m.

B. COMMISSIONERS PRESENT

Present : 7 - Commissioner Robert Morris, Commissioner Alan Bongio, Commissioner Noah Levy, Commissioner Brian Mitchell, Commissioner Mike L Newman, Commissioner Melanie McCavour and Commissioner Peggy O'Neill

C. PUBLIC COMMENTS

D. CONTINUED PUBLIC HEARINGS

1. Humboldt Wind LLC, Conditional Use Permit and Special Permit.

Case Number: PLN-13999-CUP

Application Number 13999

Assessor Parcel Numbers (APNs): 102-132-004-000; 207-124-005-000; 207-126-004-000; 205-021-005-000; 205-021-006-000; 205-021-014-000; 205-021-015-000; 205-021-017-000; 205-021-019-000; 205-021-021-000; 205-021-022-000; 205-021-023-000; 207-311-002-000; 209-191-001-000; 209-191-002-000; 209-191-003-000; 209-191-012-000; 209-191-013-000; 209-201-002-000; 209-201-003-000; 209-201-007-000; 209-201-008-000; 209-201-010-000; 211-453-002-000; 211-453-003-000; 211-461-001-000; 211-462-004-000; 211-471-001-000; 211-472-001-000; 207-341-001-000; 207-181-005-000; 207-181-016-000; 207-181-019-000; 207-182-009-000; 207-182-011-000; 207-183-003-000; 103-012-004-000; 205-051-001-000; 205-051-008-000; 205-051-009-000; 205-051-010-000; 205-051-011-000; 205-051-012-000; 205-061-002-000; 205-061-007-000; 205-061-011-000; 208-114-002-000; 208-121-001-000; 208-121-007-000; 208-121-010-000; 208-131-006-000; 208-135-001-000; 208-135-003-000; 208-135-004-000; 208-135-005-000; 208-141-001-000; 208-141-011-000; 209-401-001-000; 209-401-002-000; 209-401-010-000; 209-401-015-000; 209-401-016-000; 205-311-002-000; 205-311-004-000; 205-321-032-000; 205-321-033-000; 205-321-034-000; 205-331-003-000; 205-331-006-000; 205-331-007-000; 205-341-006-000; 205-341-008-000; 205-341-011-000; 205-341-013-000; 205-341-018-000; 205-341-019-000; 205-351-012-000; 209-401-023-000; 207-226-001-000; 207-231-003-000; 207-231-007-000; 207-232-001-000; 207-232-002-000; 208-111-009-000; 208-111-014-000; 209-281-004-000; 211-011-004-000; 211-012-002-000; 211-013-001-000; 211-023-002-000; 207-183-004-000; 207-184-004-000; 207-184-006-000; 207-185-002-000; 207-185-003-000; 207-186-005-000; 207-186-007-000; 207-186-009-000; 207-186-013-000; 207-211-001-000; 207-211-002-000; 207-212-002-000; 207-213-001-000; 207-213-002-000; 207-213-003-000; 207-221-001-000; 207-221-003-000; 209-081-022-000; 207-074-027-000; 106-191-010-000; 106-191-011-000; 106-191-012-000; 206-262-007-000; 209-211-008-000; 209-211-009-000; 209-211-010-000; 209-211-011-000; 209-251-002-000; 209-261-002-000; 209-261-003-000; 205-221-001-000; 205-351-026-000; 205-351-030-000; 205-311-001, 205-321-006, 205-051-003, 205-061-004, and 205-341-019.

Project Description: A conditional use permit to allow electrical transmission lines and electrical power generation in the Agricultural Exclusive and Timber Production Zone and a Special Permit to allow work within a streamside management area (stream crossings) and work within other wet areas for a project consisting of the following:

Up to 60 wind turbine generators (WTGs) and associated infrastructure with a nameplate generating capacity (theoretical maximum energy generation) of up to 155 MW. The exact footprint of individual WTGs within the project site would be determined during final engineering design but would generally be placed along Monument and Bear River ridges. Turbine heights could reach up to 600 feet tall, with a rotor diameter of 492 feet.

In addition to the wind turbines and transformers, the project includes ancillary facilities such as temporary staging areas, access roads, 34.5-kilovolt (kV) collection lines (referred to in this EIR as the "collection system"), operations and maintenance (O&M) facility, a substation, a modified utility switchyard, and an approximately 25 mile long 115 kV gen-tie along Shively Ridge.

The project's point of interconnection with the Pacific Gas and Electric Company (PG&E)

transmission grid would be PG&E's Bridgeville Substation.

The project would include the following components:

- ▶ Up to 60 turbines (capable of generating 2-5 MW of electricity each) erected on tubular steel towers set on concrete foundations, as well as the associated turbine pads, temporary staging areas, and transformers;
- ▶ construction of access roads;
- ▶ an approximately 25-mile, 115 kV gen-tie, including crossing of the Eel River, following Shively Ridge and ultimately connecting to the existing PG&E transmission system;
- ▶ a project substation located on-site;
- ▶ an underground electrical collection system linking turbines to each other and to the project substation;
- ▶ an underground communication system (fiber optic cable) adjacent to the collection system;
- ▶ a Supervisory Control and Data Acquisition (SCADA) system between each turbine and the substation and between the project substation and the Bridgeville Substation to monitor and control project output and the transmission of energy into the system;
- ▶ an up to 5-acre O&M facility, including an operations building, a parking area, and an outdoor storage area with perimeter fencing;
- ▶ a 10-acre temporary staging area and a construction trailer and parking area located within the O&M facility;
- ▶ a component offloading location at Fields Landing;
- ▶ two temporary bypasses off U.S. 101 (Hookton Overpass and 12th Street Bypass) for transporting oversize loads;
- ▶ up to six permanent meteorological towers;
- ▶ three 5-acre, temporary staging areas distributed throughout the project site, one of which would include one temporary cement batch plant on Monument Ridge; and
- ▶ up to 17 miles of new 24-foot access roads.

Meeting went into Recess

Meeting Reconvened

Meeting went into Recess

Meeting Reconvened

That the Planning Commission open the public hearing and receive the staff report, and testimony from the applicant and the public, and continue the item to the November 21, 2019 meeting of the Planning Commission with start time of 4:00 p.m.

Aye: 7 - Commissioner Morris, Commissioner Bongio, Commissioner Levy, Commissioner Mitchell, Commissioner Newman, Commissioner McCavour and Commissioner O'Neill

E. ADJOURNMENT

Chair Morris adjourned the meeting at 9:30 p.m.

Persons wishing to file documentation on any agenda item for the official record must submit an original and fourteen (14) copies of each document to the Planning Commission Clerk, 3015 H Street in Eureka.

The Chamber is wheelchair accessible, and disabled parking is available in the lot on K Street, between Fourth and Fifth Streets. If you are a person with a disability, and you need disability-related modifications or accommodations to participate in this meeting, please contact the Planning Commission Clerk at 707-445-7541, or 707-268-3792 (fax). Requests for such modifications or accommodations must be made at least three full business days before the start of the meeting.